COMPARISON OF SLUDGE TREATMENT METHODS

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Wastewater treatment facilities main purpose:

- Treating wastewater generated from households, businesses and other sources.
- What Federal Regulation controls the standards for wastewater treatment?
- National Pollution Discharge Elimination System (NPDES).
- The purpose is to treat the wastewater to reduce pollutants to certain levels when discharged to streams.
- What is the most common byproduct of wastewater treatment?



- **Biosolids or Sludge**
- For the most part it can be used interactively.
- "Biosolids" is considered sludge that is generated at a sewage treatment plant.
- Other types of sludges can be industrial was sludge from manufacturing and coal processing. which can be high in toxic metals. They are not biosolids.
- For all intensive purposes "sludge" will mean sludge generated at a sewage treatment facility.

- Sludge is generated in clarifiers (settling tanks) to rid of solids in wastewater.
- Primary Sludge Raw sewage
- Secondary Sludge After some wastewater treatment.
- Activated Sludge (aerobic process)
- Trickling Filters/RBC (aerobic process)

What to do with sludge?

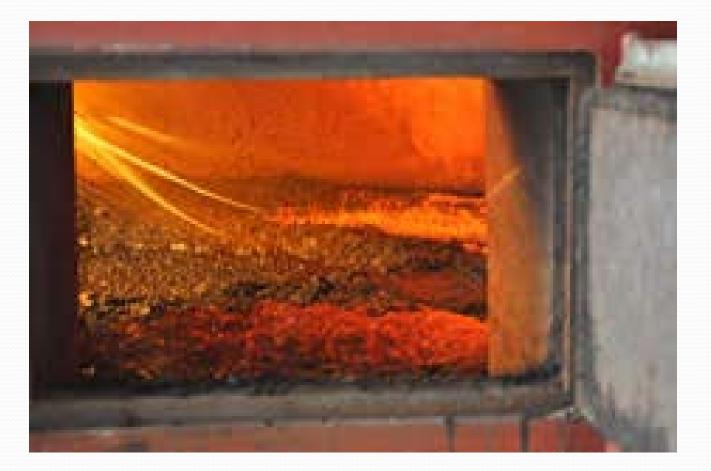
 Send to off site (another facility, landfill). Note that there are costs for transport/tipping fees as well as testing for acceptance by the receiving facility.

• Treat sludge onsite!

- Common processes at all facilities include sludge thickening and dewatering.
- Sludge consists of 2 4 percent solids so thickening and watering will be needed for some processes which may vary.
- Water removed will return to the head of the facility.

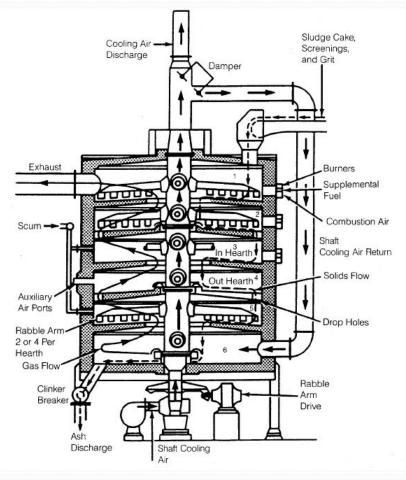
Three main types of Sludge Treatment

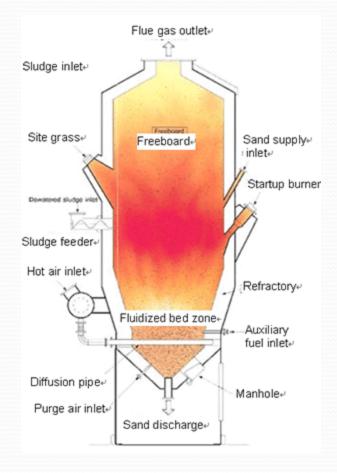
- Aerobic Digestion (Composting) Composting needs a large area and will need odor control.
- Anaerobic Digestion Main byproduct is biogas (60 percent methane/40 percent carbon dioxide)
- Incineration Combustion of Sludge
- All three methods will greatly reduce sludge which will need to be removed from site. Which one of these methods will reduce sludge the most?



- On average sewage sludge incineration reduces dry sludge by 85 percent.
- Sewage Sludge Incinerators reduce sludge to ash which and can be less costly to landfills. However, ash may need to be tested for Toxic Characteristic Leaching Procedure (TCLP) for metals and other toxic compounds.
- Prior to combustion sludge also needs to be dewatered by thickening and a belt filter press to remove most of the water.

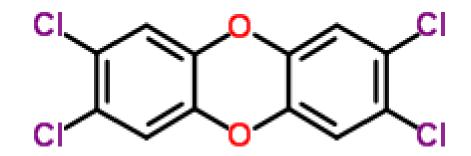
There are two main types of sludge incinerators.





Problems with Sludge Incineration

- Air Emissions
- High NOx content (with VOC Ozone Generation)
- High SO₂ Generation (dependent on sulfur content)
- Hydrogen Chloride Generation (dependent on chlorinated compounds content)
- High Particulates
- Greenhouse Gases (CO2, N2O)
- Toxic Metals (Cadmium, Chromium, Beryllium, Lead, Arsenic, and Mercury)



2,3,7,8 – Tetrachlorodibenzodioxin *(2,3,7,8 –TCDD) Extremely toxic substance where this and similar compounds like dibenzofurans generate as products of incomplete combustion from chlorinated carbon compounds. Breathable toxicity levels in nanograms per cubic meters To reduce products of incomplete combustion like 2,3,7,8 – TCDD combustion temperature should be at minimum 1,500 degrees Fahrenheit which increases NOx generation. Combustion temperature does not change metals and particulate emissions.

Pollution Control Equipment needed for Sludge Incineration

- Afterburners to reduce products of incomplete combustion.
- Venturi Scrubber to remove particulates and some metals
- Tray Scrubber to remove acid gases (SO₂ and HCl) as well as particulates
- Wet Electrostatic Precipitator (WESP) to remove fine particulates and metals
- Carbon absorption to remove mercury and VOCs.

Air permits may require monitoring of metals and chlorides in sludge continuous monitoring of CO and NOx and maintaining incinerator temperature and operating parameters of pollution control devices.
Energy and operational costs are higher than that of other types of sludge treatment with little or no renewable value.

- Federal New Source Performance Standards (NSPS) were issued specifically for Sewage Sludge Incineration.
- 40 CFR 60 Subpart LLLL New incinerators and all incinerators commencing construction after October 14, 2010 and modification (to increase emissions) after September 21, 2011.

- 40 CFR 60 Subpart MMMM NSPS for Sludge Incinerators built prior to and including October 14, 2010 and have not been modified after September 21, 2011.
- All sewage sludge incinerators in New Jersey are subject to it.
- Sets increased pollution control standards for several pollutants.

Subpart MMMM Emission Standards for Fluidized Beds NOx – 150 dry parts per million volumetric CO – 60 dry parts per million volumetric SO₂ – 15 dry parts per million volumetric HCl – 0.51 dry parts per million volumetric Particulates – 18 milligrams per dry standard cubic meter Mercury – 0.037 milligrams per dry standard cubic meter Lead – 0.0074 milligrams per dry standard cubic meter Cadmium – 0.0016 milligrams per dry standard cubic meter Dioxins/Furans 1.2 nanograms per dry standard cubic meter (total mass basis) or o.i nanograms per dry standard cubic meter (toxicity basis).

- Subpart MMMM Emission Standards for Multiple Hearth Incinerators
- NOx 220 dry parts per million volumetric
- CO 3800 dry parts per million volumetric
- SO₂ 26 dry parts per million volumetric
- HCl 1.2 dry parts per million volumetric
- Particulates 80 milligrams per dry standard cubic meter
- Mercury 0.28 milligrams per dry standard cubic meter
- Lead 0.30 milligrams per dry standard cubic meter
- Cadmium 0.095 milligrams per dry standard cubic meter Dioxins/Furans 5.0 nanograms per dry standard cubic meter (total mass basis) or 0.32 nanograms per dry standard cubic meter
 - (toxicity basis).

- All incinerators must meet these emission limits by March 21, 2016.
- A Title V Operating Permit application was to be submitted by March 21, 2014 regardless of Title V emission thresholds
- Subpart LLL of 40 CFR 62 provides operating requirements for Incinerators including annual emissions testing for all parameters listed in Subpart MMMM.

Title V Comparisons

- A Title V permit would require additional compliance measures including.
- Semi-annual compliance reports to DEP and EPA.
- Completion of Annual Emission Statements.
- Annual fee costs due based on annual emissions (\$117.23 per ton).
- 30 day public comment period and 45 day EPA review for permit modifications.
- Permit renewal application every 5 years.
- Minor source compliance measures.

Sludge Composting



Sludge Composting

- The most common form of Aerobic Digestion of sludge is composting.
- This is a batch process where dewatered sludge is set up on pile rolls and mixed in with wood chips.
- The sludge is constantly turned and watered to prevent the piles from going anaerobic which cause odor problems.
- Major emission from composting is carbon dioxide (CO2).

Can reduce sludge up to 56 percent.

Sludge Composting

- Large Ground Area is needed for composting.
- Other possible emissions include SO₂ depends on sulfur content.
- Particulates may be emitted from aggregate storage piles.
- Biggest concern is odors if the compost piles are not treated properly.
- No pollution control needed.

Egg Shaped Digesters



- Anaerobic Digestion is a sludge treatment that reduces the amount of sludge in conditions without air. The anaerobic bacteria in sludge consumes the sludge and converts to carbon dioxide and methane. It is a similar process to fermentation.
- The biogas which averages 60 percent methane and 40 percent carbon dioxide would need to be burned off using a flare. But it can also be used a fuel for other combustion sources.
- Several facilities in New Jersey have installed Combined Heat and Power units to generate heat and electricity for use within the facilities.

Anaerobic Digestion with the biogas burned in a flare or other combustion unit will have overall reduced pollutants including reduced NOx and CO and reduced greenhouse gas generation as compared with Incinerator combustion at the same process rate.

- Also there are no metals and less sulfur, chloride, dioxins and furans emissions due to most of these substances remaining in the digested sludge and dioxin and furans will not generate.
- Sulfur compounds and siloxanes (silicon compounds) are in the biogas and will need to be treated prior to combustion in engines.

- Anaerobic Digestion needs to operate at a specific temperature (around 80 degrees F) for optimal performance.
- Flare is needed as a pressure relief valve due to biogas generation.
- The biogas generated is a commodity that can be used in lieu of natural gas for combustion in boilers and engines (i.e. cogeneration units) and can save money from generated heat and electricity as opposed to purchasing them.

Amount of Sludge Reduced Combustio Biogas Generated to in n Heat (cubic feet) (MMBTU) Pounds Incineration 300 10.7 0 Composting 800 0 0 Anaerobic Digestion 0.06 500 100

Dioxins/Furan Hydrogen Chloride Metals S Incineratio Pb, Hg, Cd, etc. Yes Yes n Compostin None No No g Anaerobic Digestion None No Deminimus

	NOx	CO S	502	Particulates V	/OC
Incineration	1.7	2.1	0.3	460	3.2
Composting	0	0	0.0002	10	0.0001
Anaerobic				C	0.00003
Digestion	0.006	0.000504	1E-05	0.0000456	3
All Emissions	in				
Pounds					

Greenhouse Gas Emissions CO2 Equivalents

CO2	1
Methane	25
N2O	296

CO2 Methane N2O CO2 (Eq)

Incineration	7300	0.1	0.2	7361.7
Composting	880	8	0.6	1257.6
Anaerobic Digestion	12	0.00138	0.0001	12.073572

All Emissions in Pounds

Conclusions

- Sludge Incineration has greatest reduction of sludge but generates greatest amount of overall pollutants and greenhouse gases with little or no sustainability.
- Aerobic Digestion (Composting) reduces sludge at a slower rate and will generate greenhouse gases but no significant amount of pollutants.
- Anaerobic Digestion generates the least amount of greenhouse gases based on biogas combustion with no metal or dioxin/furan emissions and has greatest sustainability for cogeneration purposes.

There's Always Costs



Questions?



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